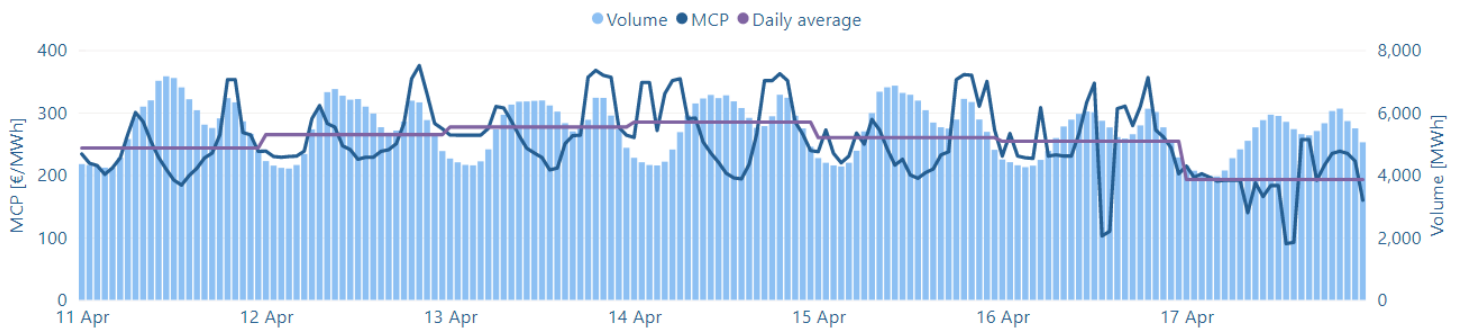


MCP
253.53 €/MWh

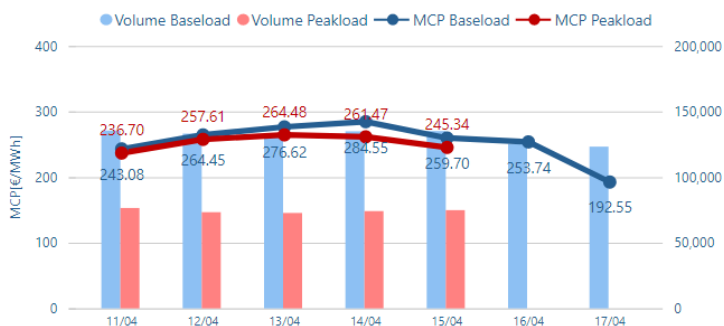
Volume
921 GWh

Value
234.7 M€

Hourly MCP & Volume



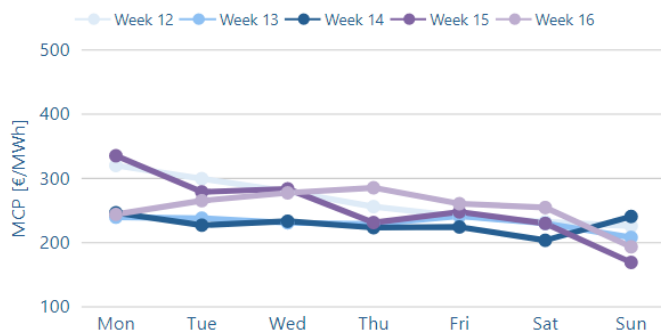
Daily MCP & Volume



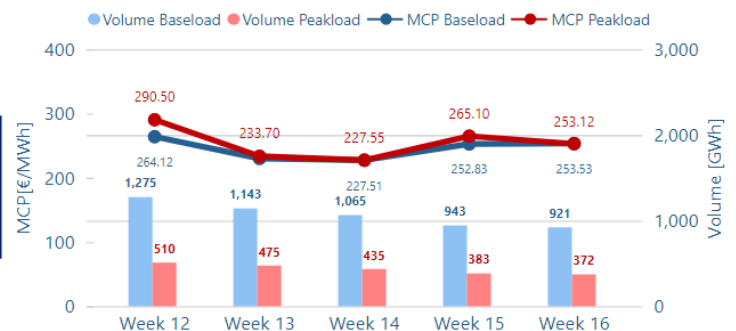
Data table

Delivery Date	MCP BL [€/MWh]	MCP PL [€/MWh]	Volume BL [MWh]	Volume PL [MWh]
11/04	243.08	236.7	135,565	76,518
12/04	264.45	257.61	133,181	73,308
13/04	276.62	264.48	133,596	72,711
14/04	284.55	261.47	134,973	74,136
15/04	259.70	245.34	135,183	74,858
16/04	253.74		125,346	
17/04	192.55		123,263	

MCP per Weekday



Weekly MCP & Volume



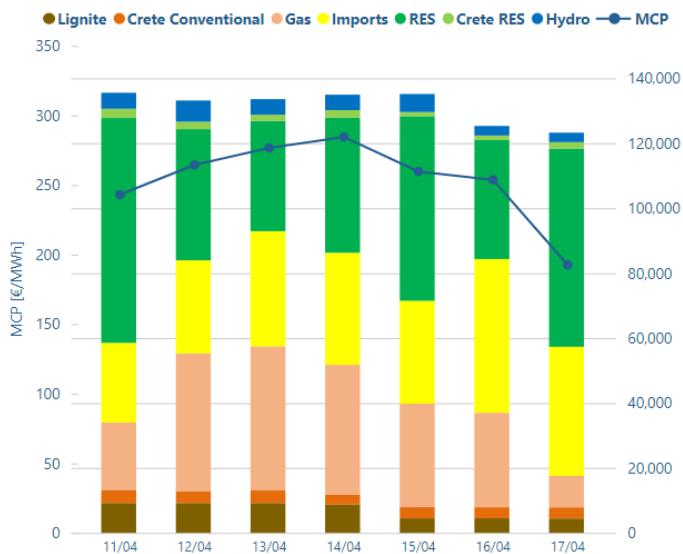
Day Ahead Electricity Market-Greek Bidding Zone

Week 16

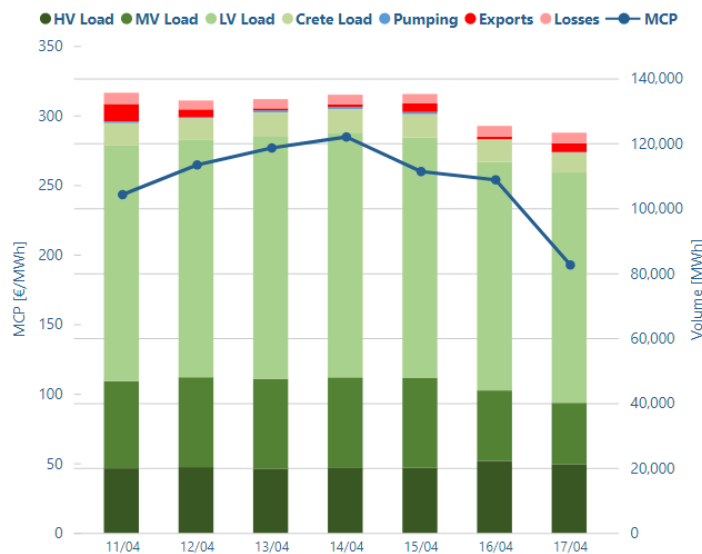
11/04/2022

17/04/2022

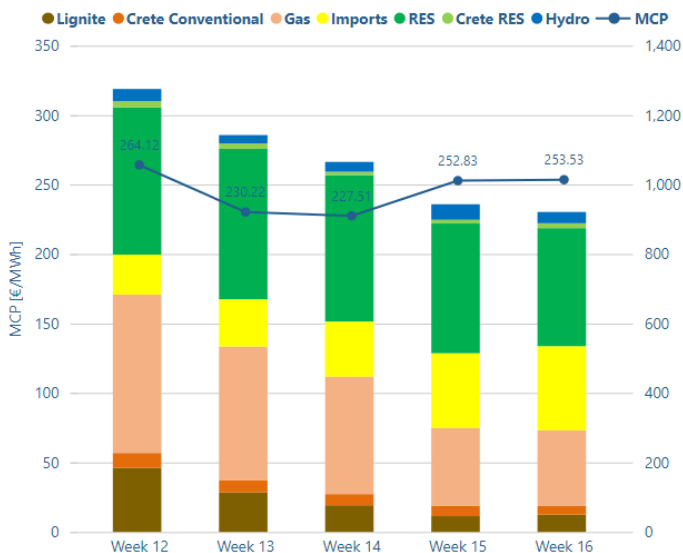
Daily Supply Mix



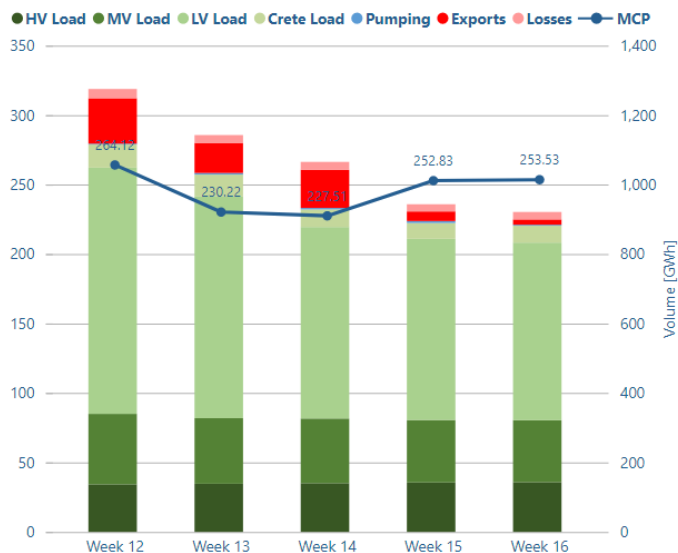
Daily Demand Mix



Weekly Supply Mix



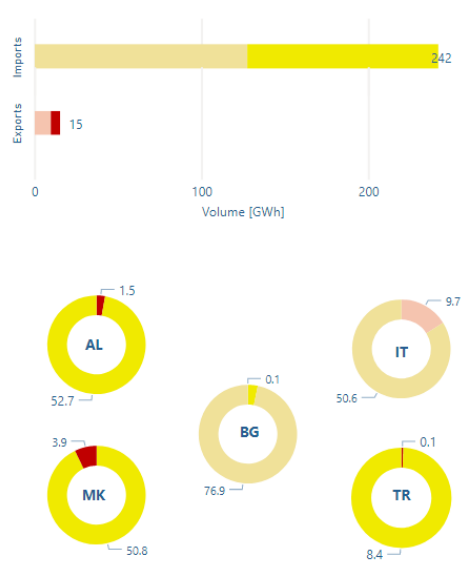
Weekly Demand Mix



Unmatched orders & traded volume



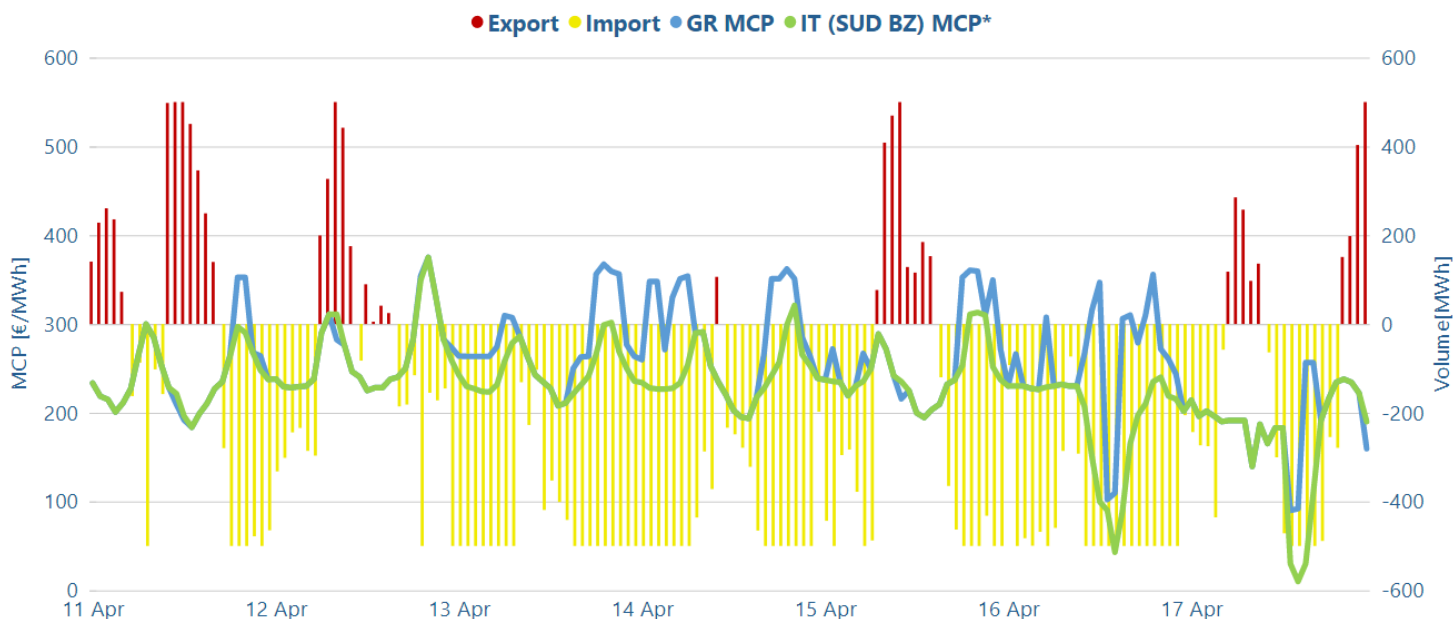
Cross Borders Volumes



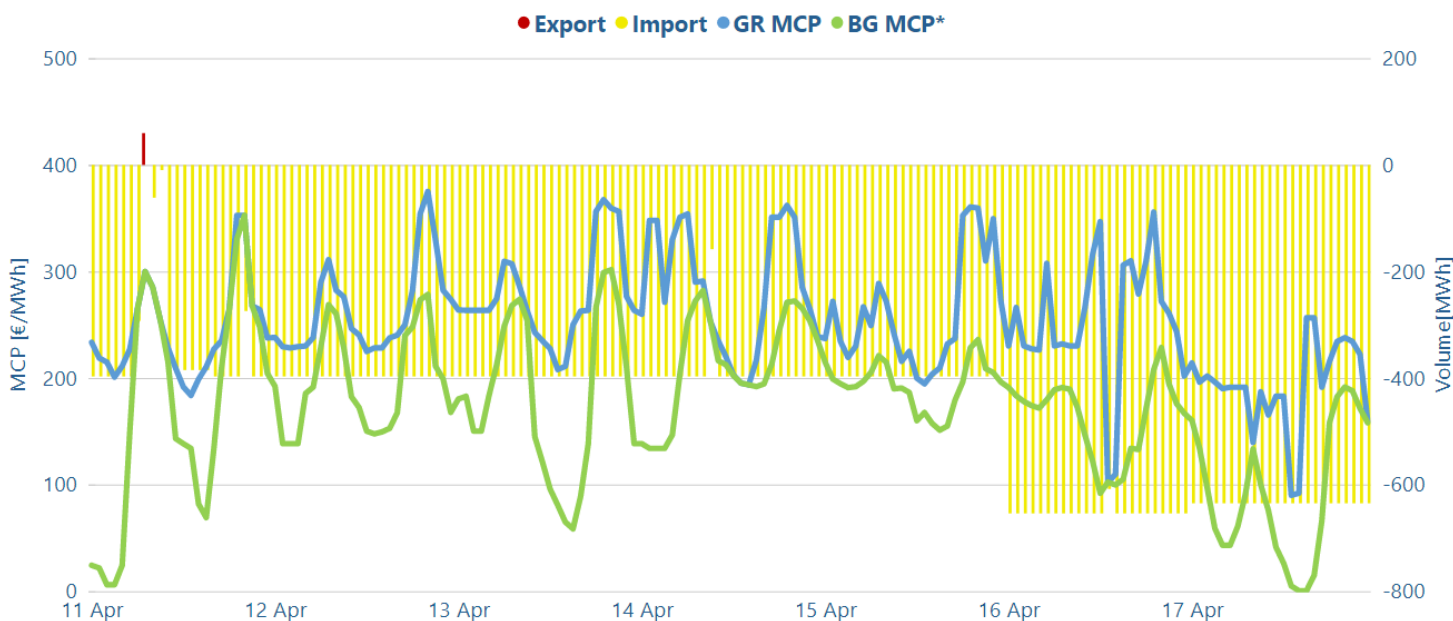
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Exports-Implicit Allocation Imports-Implicit Allocation

Market Coupling Cross Border Flow

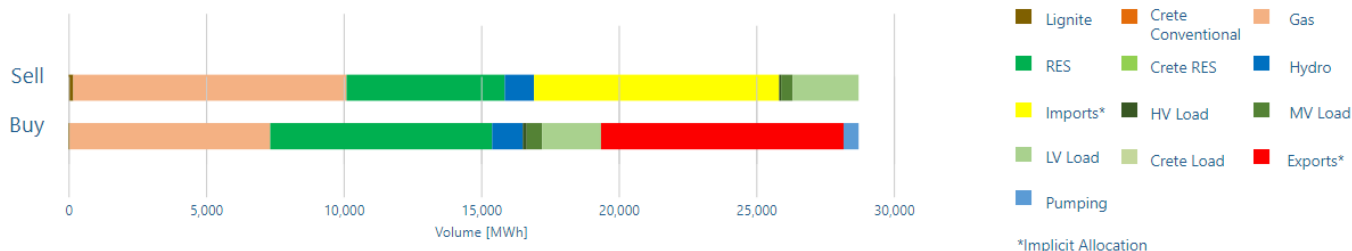


*Datasource for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

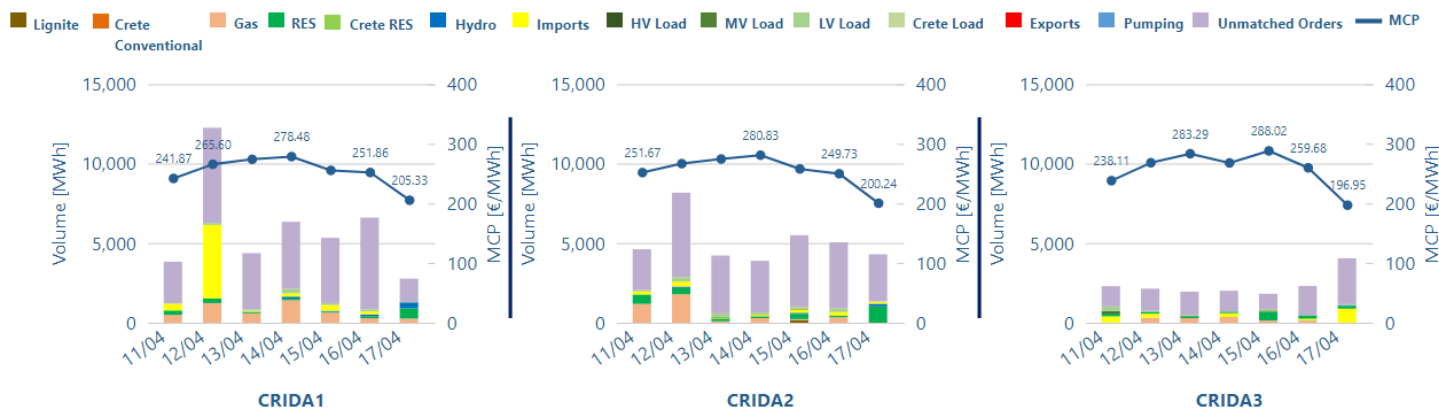


*Datasource for BG MCP: <https://ibex.bg/markets/dam/dam-market-segment/>

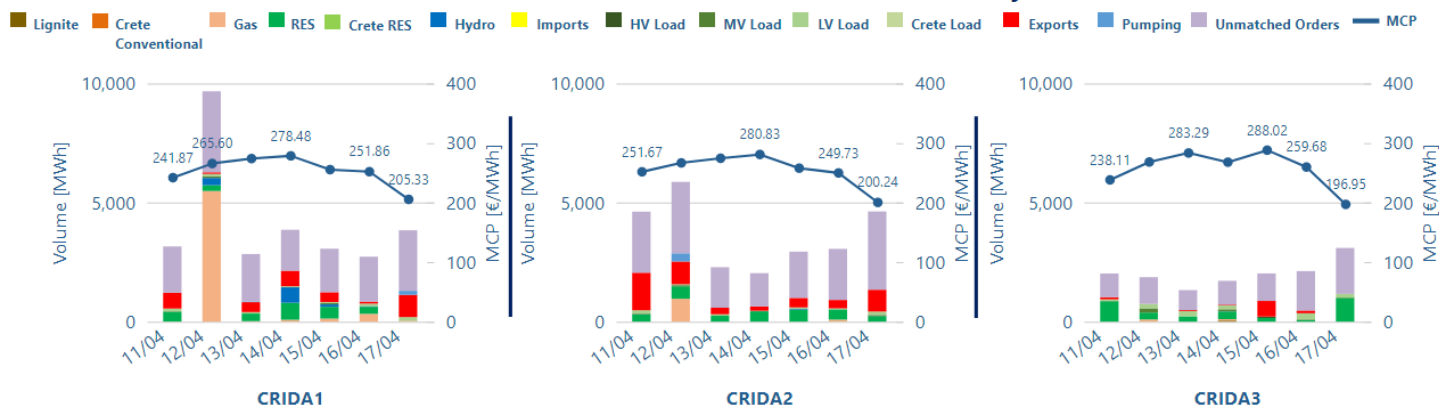
Aggregated traded volume



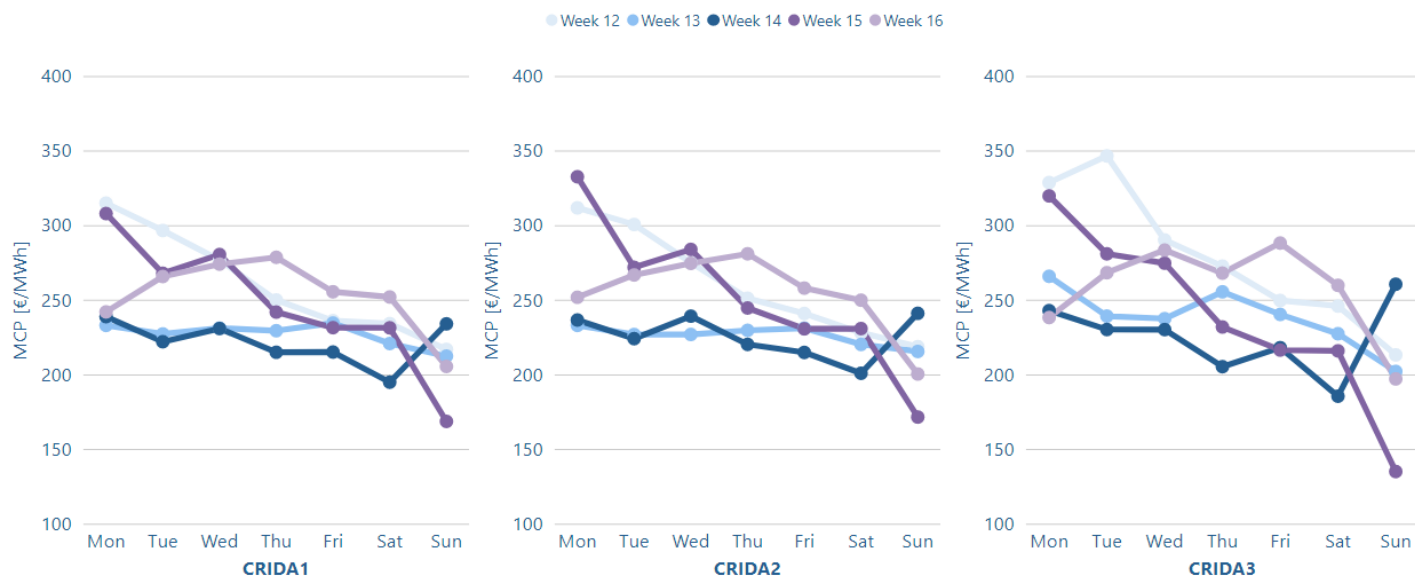
MCP, Volume & unmatched orders for Sell Side

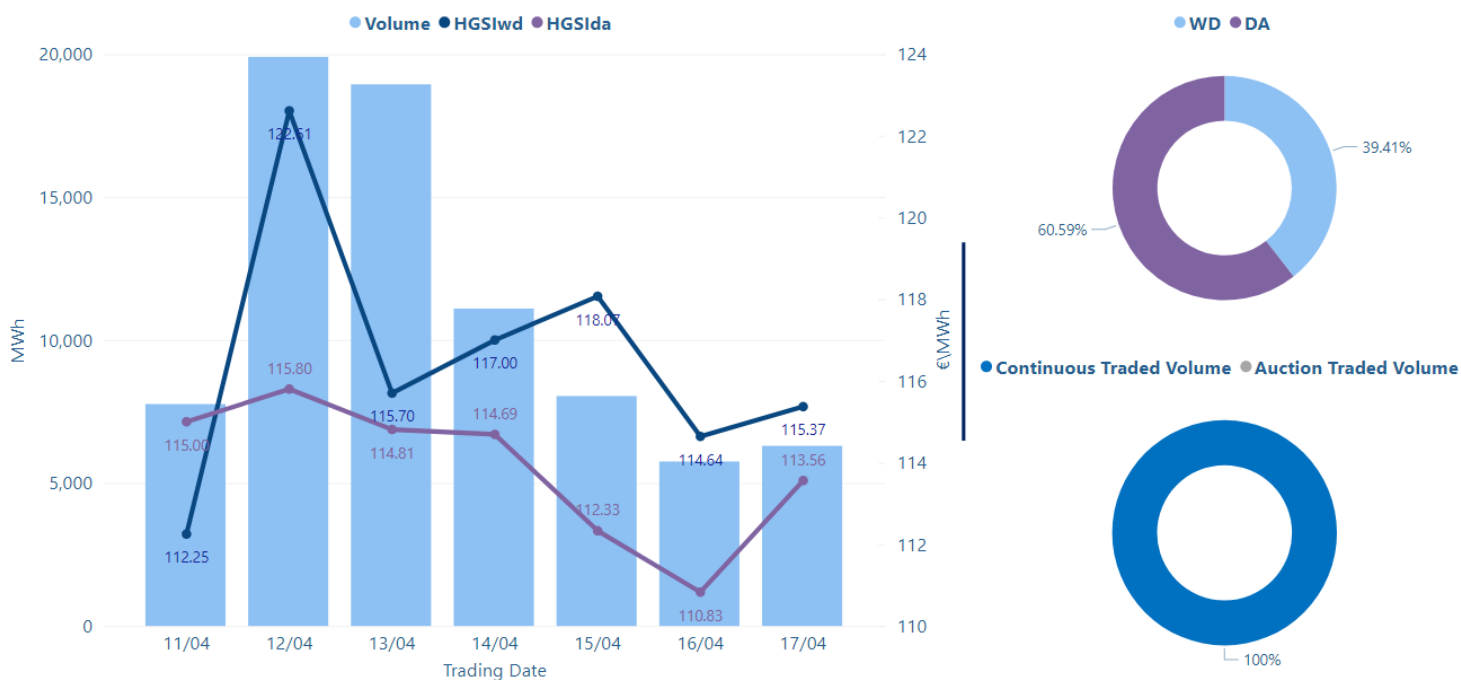


MCP, Volume & unmatched orders for Buy Side



MCP per Weekday





Volume, Closing, Min & Max Prices per Trading Date

